

# Distributed slack bus model formulation for the Holomorphic Embedding Load flow Method (HELM)

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Openmod Lightning Talk  
Via Zoom  
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# Power Flow

$|V|$  Voltage magnitude

$\theta$  Voltage phase angle

$P$  Active power injection

$Q$  Reactive power injection

Variables	Slack Bus	PQ Buses	PV Buses (Generators)
Known	$ V  ; \theta$	$P ; Q$	$P ;  V $
Unknown	$P ; Q$	$ V  ; \theta$	$Q ; \theta$

Total active power load is known,  
but the power losses are unknown.

# Distributed slack bus model

This model states that the total power losses must be distributed amongst a group of buses and not just the slack bus.

**Distribution based on participation factor:**

$$\sum_{i=1}^N F_i = 1 \quad F_i = \begin{cases} \frac{P_{g i}}{\sum_{k \in e} P_{g k}}, & \text{if } i \in e \\ 0, & \text{if } i \notin e \end{cases}$$

$e \rightarrow$  Set of PV buses and the slack bus.

$P_{g i} \rightarrow$  Scheduled active power generation at bus  $i$ .

$$P_{g slack} = \sum_{i=1}^N P_{d i} - \sum_{\substack{i=1 \\ i \neq slack}}^N P_{g i}$$

$P_{loss} \rightarrow$  New unknown variable

# HELM

Bus	Original equation	Embedded equation
Slack	$V_i = V_i^{sp} \angle 0^\circ$	$V_i(s) = 1 + (V_i^{sp} - 1) s$
PQ	$\sum_{k=1}^N Y_{ik} V_k = \frac{S_i^*}{V_i^*}$	$\sum_{k=1}^N Y_{ik \text{ series}} V_k(s) = s \frac{S_i^*}{V_i^*(s^*)} - s Y_{i \text{ shunt}} V_i(s)$
PV	$\sum_{k=1}^N Y_{ik} V_k = \frac{S_i^*}{V_i^*}$	$\sum_{k=1}^N Y_{ik \text{ series}} V_k(s) = \frac{s P_i - j Q_i(s)}{V_i^*(s^*)} - s Y_{i \text{ shunt}} V_i(s)$
	$ V_i  = V_i^{sp}$	$V_i(s) * V_i^*(s^*) = 1 + \left( (V_i^{sp})^2 - 1 \right) s$

# HELM

$$P_i \rightarrow P_i + F_i P_{loss}$$

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New PV equation preserving the algebraic nature of the problem:

$$\sum_{k=1}^N Y_{ik \text{ trans}} V_k(s) = \frac{s P_i + F_i P_{\text{loss}}(s) - j Q_i(s)}{V_i^*(s^*)} - s Y_{i \text{ shunt}} V_i(s)$$

Power series expansion:  $V_i(s) = \sum_{n=0}^{\infty} V_i[n] s^n = V_i[0] + V_i[1] s + V_i[2] s^2 + \dots$

Equation to calculate the  $n^{\text{th}}$  term of the power series:

$$\begin{aligned} & \sum_{k=1}^N Y_{ik \text{ trans}} V_k[n] - F_i P_{\text{loss}}[n] + j Q_i[n] \\ &= P_i W_i^*[n-1] + F_i \left( \sum_{x=1}^{n-1} P_{\text{loss}}[x] W_i^*[n-x] \right) - j \left( \sum_{x=1}^{n-1} Q_i[x] W_i^*[n-x] \right) - Y_{i \text{ shunt}} V_i[n-1] \end{aligned}$$

New PV equation preserving the algebraic nature of the problem:

$$\sum_{k=1}^N Y_{ik \text{ trans}} V_k(s) = \frac{s P_i + F_i P_{\text{loss}}(s) - j Q_i(s)}{V_i^*(s^*)} - s Y_{i \text{ shunt}} V_i(s)$$

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Unbalance the equation system

New unknown variable:  $P_{loss}$

New constant:  $P_g slack$

- Three bus system:
1. Slack bus
  2. PQ bus
  3. PV bus

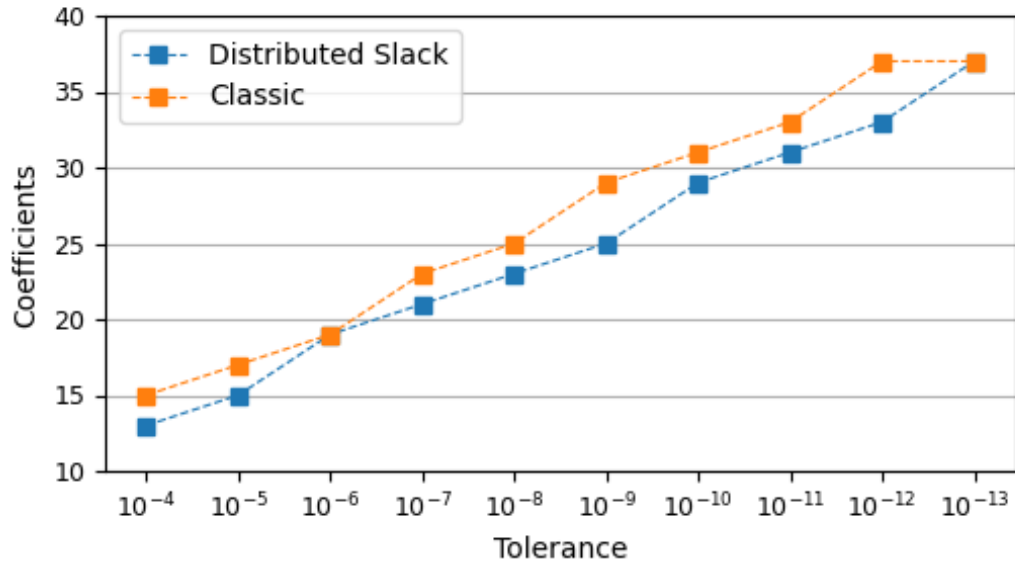
$$\begin{array}{c} 8 \\ \left\{ \right. \end{array}
 \begin{array}{c} \left[ \begin{array}{cccccccc} 1 & 0 & 0 & 0 & 0 & 0 & 0 & 0 \\ 0 & 1 & 0 & 0 & 0 & 0 & 0 & 0 \\ G_{21} & -B_{21} & G_{22} & -B_{22} & 0 & -B_{23} & 0 & 0 \\ B_{21} & G_{21} & B_{22} & G_{22} & 0 & G_{23} & 0 & 0 \\ G_{31} & -B_{31} & G_{32} & -B_{32} & 0 & -B_{33} & -F_3 & 0 \\ B_{31} & G_{31} & B_{32} & G_{32} & 1 & G_{33} & 0 & 0 \\ G_{slack1} & -B_{slack1} & G_{slack2} & -B_{slack2} & 0 & -B_{slack3} & -F_{slack} & 0 \\ B_{slack1} & G_{slack1} & B_{slack2} & G_{slack2} & 0 & G_{slack3} & 0 & 1 \end{array} \right] \begin{array}{c} V_{1re}[n] \\ V_{1im}[n] \\ V_{2re}[n] \\ V_{2im}[n] \\ Q_3[n] \\ V_{3im}[n] \\ P_{loss}[n] \\ Q_{slack}[n] \end{array} \right. = [known]
 \end{array}$$



### case1354pegase grid

Model	Losses (MW)
Classic slack bus	1672.14
Distributed slack bus	1660.83

Losses calculated by the classic and distributed slack bus model.

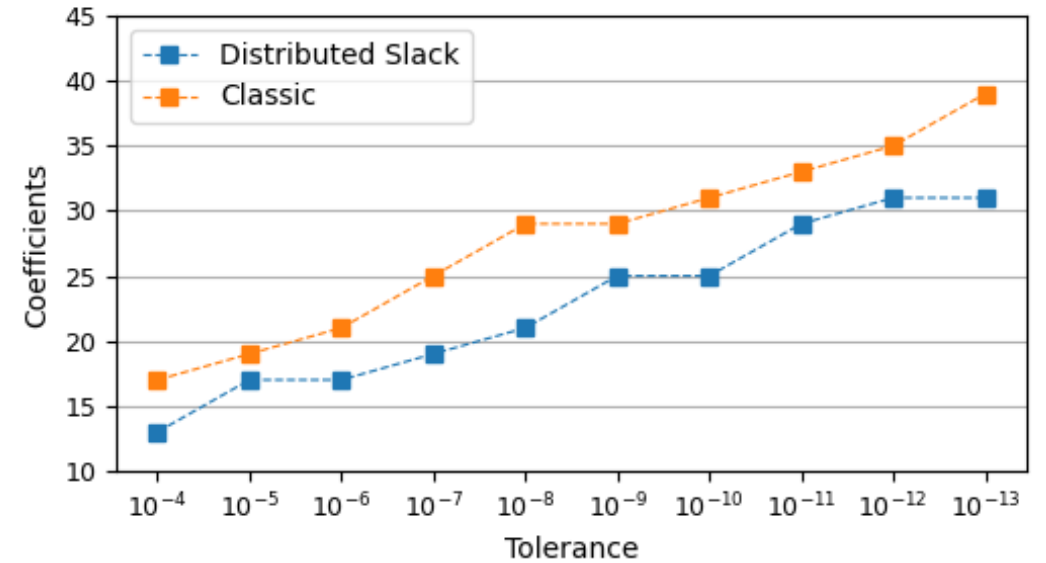


Coefficients calculated by classic and distributed slack bus HELM vs. tolerance

### case2869pegase grid

Model	Losses (MW)
Classic slack bus	2802.73
Distributed slack bus	2755.98

Losses calculated by the classic and distributed slack bus model.



Coefficients calculated by classic and distributed slack bus HELM vs. tolerance

# References

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